

# FY 2005 Wind Program Overview



### **Brian Smith**

Technology Manager

National Renewable Energy Laboratory

Wind & Hydropower Technologies

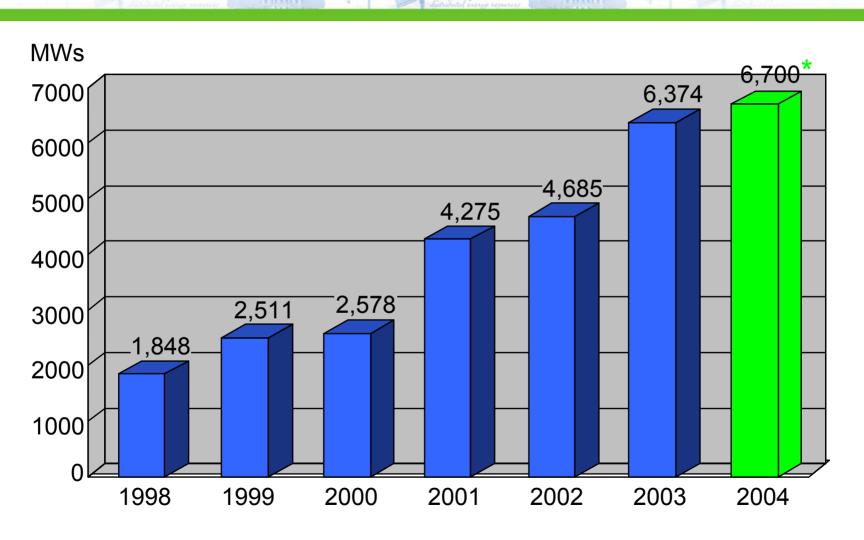
Program

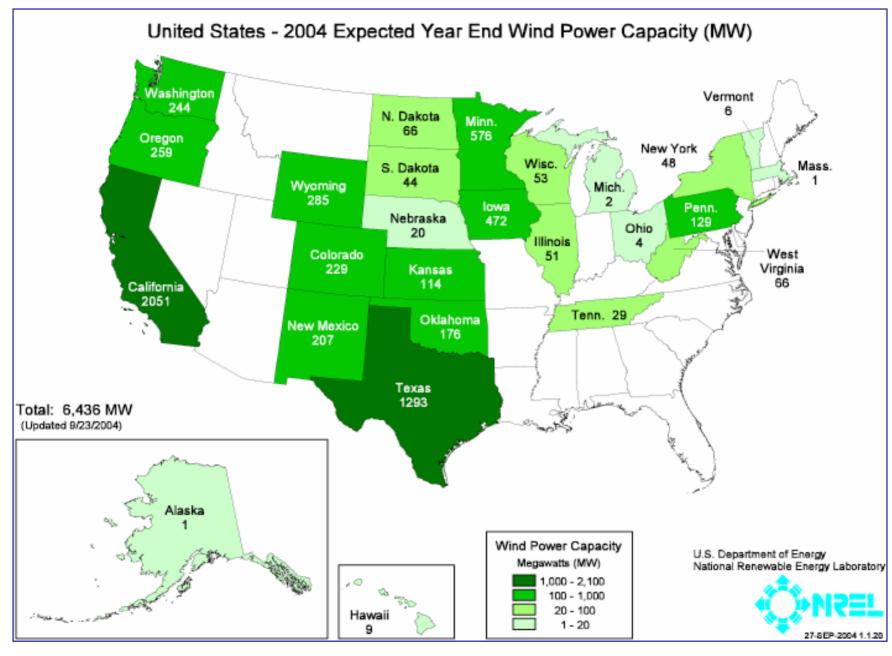
## Wind Program R&D Implementation Meeting

Broomfield, Colorado November 16, 2004

# **U.S. Wind Energy Capacity**

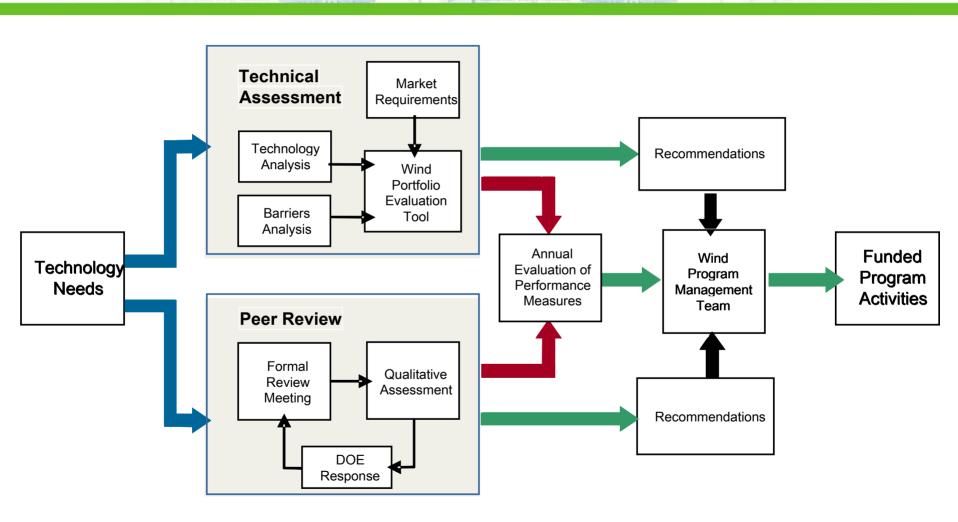
(\*Estimate provided by AWEA based on passage of PTC in early fall 2004)





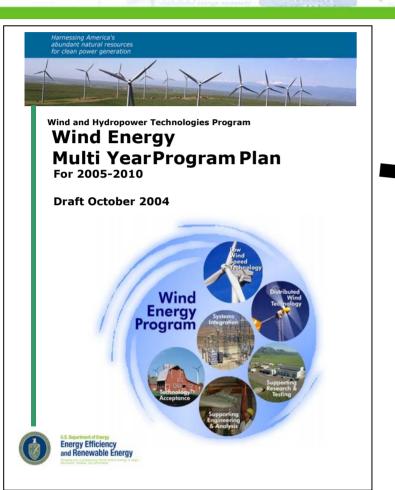
(Estimate provided by GEC based on 2004 completed and in-ground projects)

# **Program Planning Concept**





# **MYPP** and AOP





### Wind and Hydropower Technologies Program WIND ENERGY PROGRAM

### **FY 2005 Annual Operating Plan**

DRAFT Revision 0.0 October 1, 2004

Approved by: Peter Goldman Program Manager, Wind and Hydropower Technologies U.S. Department of Energy	Date:
Approved by: Stan Calvert Wind Team Leader, Wind and Hydropower Technologies U.S. Department of Energy	Date:
Reviewed by: Brian Smith Technology Manager, Wind and Hydropower Technologies National Renewable Energy Laboratory	Date:
Reviewed by: Paul Veers Wind Energy Technology Manager Sandia National Laboratories	Date:
Reviewed by: Robert Thresher Director, National Wind Technology Center National Renewable Energy Laboratory	Date:

Wind & Hydropower Technologies Program: WIND ENERGY PROGRAM Energy Efficiency and Renewable Energy

U.S. Department of Energy Washington, DC 20585



# **Program Elements**

### **Technology Viability**

### Low Wind Speed Technology

#### **Primary Program Activities:**

- Public/private partnerships
  - Concepts
  - Components
  - Systems

## Distributed Wind Technology

#### **Primary Program Activities:**

- Public/private partnerships
  - Concepts
  - Components
  - Systems

### **Technology Application**

#### Systems Integration

#### **Primary Program Activities:**

- Models
- Ancillary costs
- Utility rules
- · Transmission planning
- Technology synergies

### **Technology Acceptance**

#### **Primary Program Activities:**

- State outreach
- Rural wind development
- Native Americans
- Power partnerships
- · Stakeholder collaboratives

## Program Goals

# Goal A By 2012, COE from large systems in Class 4 winds 3 cents/kWh onshore or

5 cents/kWh offshore

Goal B
By 2007, COE from
distributed wind systems
10- 15 cents/kWh
in Class 3

#### Goal C

By 2012, complete program activities addressing electric power market rules, interconnection impacts, operating strategies, and system planning needed for wind energy to compete without

disadvantage to serve the Nation's energy needs

Goal D
By 2010, at least 100 MW
will be installed in 30
states.

### Supporting Research and Testing

#### **Primary Program Activities:**

- Enabling research
- · Design Review and Analysis
- · Testing Support

### Supporting Engineering and Analysis

#### **Primary Program Activities:**

- · Standards and certification
- Field verification test support
- Technical issues analysis and communications

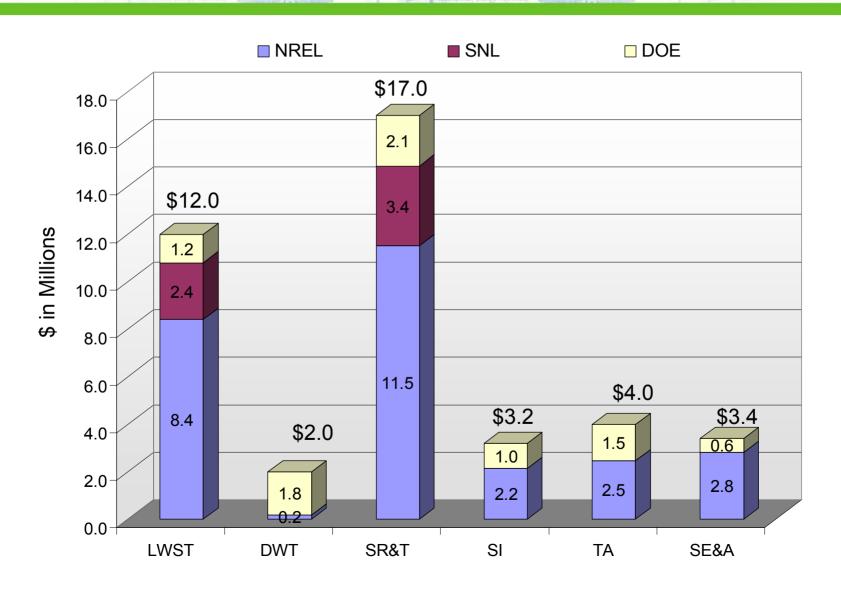
# Wind Program Budget

### (Dollars in Millions)

FY04/FY05 Subprograms	FY04 Budget	FY05 Request
Technology Viability	28.6	31.0
Technology Applications	11.0	10.6
Earmarks	1.4	0.0
Wind Energy Program	41.1	41.6

# Wind Program Budget

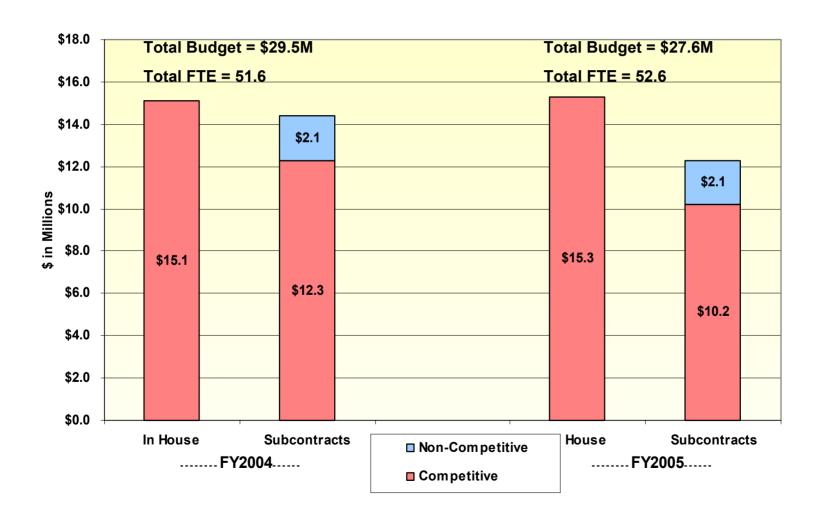
FY05 Funding by Key Activity
Total Funding \$41.6M



# U.S. Department of Energy Energy Efficiency and Renewable Energy

# **NREL Wind & Hydropower Program Funding**

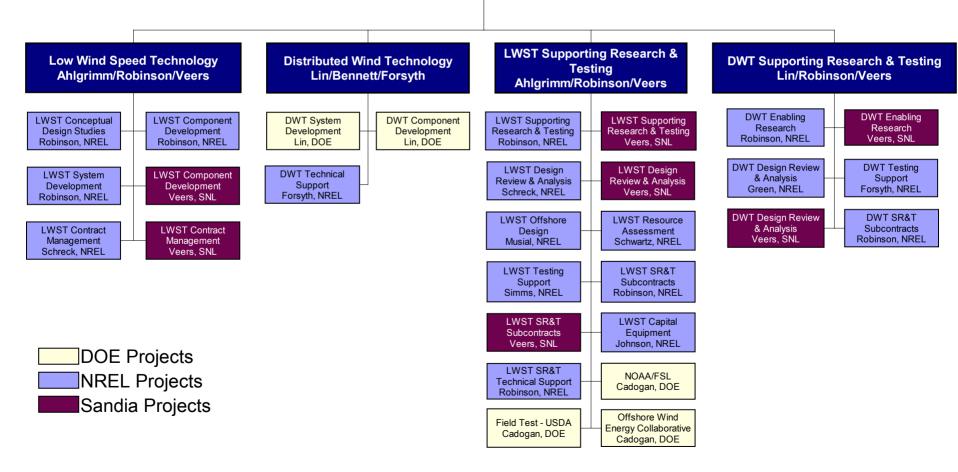
In House and Subcontracts FY2004 and FY2005 (est)





# Wind Energy Program Project Breakdown Structure

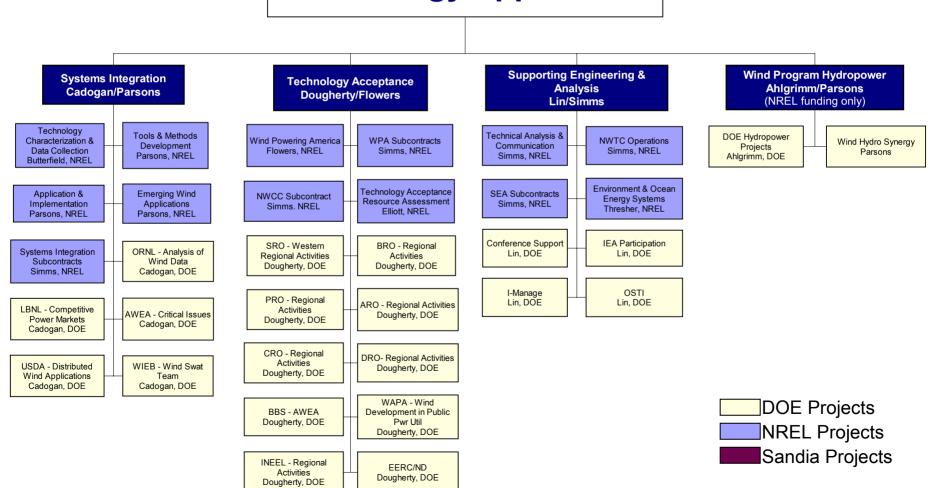
# **Technology Viability**





# Wind Energy Program Project Breakdown Structure

## **Technology Application**





# Wind Energy Program FY05 Joule Targets/Quarterly Milestones

## **LWST** Complete fabrication and begin testing advance variable speed power converter. Test first advanced blade, incorporating improved materials and manufacturing techniques. Field test the first full-scale LWST prototype turbine. Contributing to the Annual LWST COE Target: 4.3¢ per kWh in Class 4 winds **DW1** Complete prototype testing of 1.8 kW Small Wind Turbine, finishing the IEC suite of tests for acoustics, power durability, and safety. Contributing to the Annual DWT COE Target: 12¢ - 18¢ per kWh in Class 3 winds. TA 32 States with over 20 MW installed; 16 states with over 100 MW installed. Q<sub>1</sub> Q2 O4

- Complete detailed design of advanced variable-speed power converter
- 2. Begin testing of subscale prototype carbon hybrid blade precursor to LWST megawatt scale advanced blade
- 3. Complete site selection for field testing of first full-scale LWST proof-of-concept turbine
- 4. Complete fabrication and begin testing advance variable speed power converter. Test first advanced blade, incorporating improved materials and manufacturing techniques. Field test the first full-scale LWST prototype turbine. Contributing to the Annual LWST COE Target: 4.3¢ per kWh in Class 4 winds
- 5. Complete installation of 1.8 kW wind turbine at the NWTC in preparation for field testing
- Complete IEC Safety and Function Test on 1.8 kW wind turbine
- 7. Complete IEC acoustic and power performance tests on 1.8 kW wind turbine
- Complete prototype testing of 1.8 kW Small Wind Turbine, finishing the IEC suite of tests for acoustics, power durability, and safety. Contributing to the Annual DWT COE Target: 12 - 18 cents per kWh in Class 3 winds
- 9. Provide technical and outreach support on wind technology at one public power wind event
- 10. Provide technical and outreach support for one multistate, agricultural sector wind event
- 11. Convene nation-wide state wind work group (WWG) summit
- 12. 32 States with over 20 MW installed; 16 states with over 100 MW installed